RECE, E.J.
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#### INTEROFFICE MEMORANDUM

DATE

May 6 1996

TO

Alan M Parker RMRS Bldg T893B X4163

**FROM** 

Karan North Compliance & Performance Assurance Bldg T130C X9876

**SUBJECT** 

UPDATE TO RMRS COMPLIANCE ISSUE/RESOLUTION TABLE KN-090-96

The following information is being provided to update you on the first two items fisted on your April 1 1996 RMRS Compliance Issues/Resolution table. It is Kaiser Hill's position that with this information, these two items can be considered resolved and removed from future tables.

1) Groundwater monitoring including sample collection laboratory analyses and quarterly/annual reporting Current scope assumes regulatory relief

G M Kelly wrote a letter to DOE RFFO [for subsequent transmittal to CDPH&E and EPA Region VIII] on March 19 1996 asking for concurrence that RFETS formally reduce the number of monitoring wells from approximately 350 (FY95) to 150 wells in FY96 In addition this letter confirmed the reduction in sample collection and analyses by analyte DOE RFFO subsequently transmitted this letter to the regulators on April 10 1996 DOE RFFO (S Slaten) subsequently received a copy of a joint CDPH&E and EPA Region VIII letter on April 4 1996 approving informally faxed request (by S Singer) for approval of the Site's FY96 groundwater program scope For your convenience copies of these three letters are attached

2) Surface water monitoring including sample collection laboratory analyses and semi annual reporting as required by NPDES/FFCA BCWS and BCWP assumes regulatory relief

Kaiser Hill received a concurrence letter dated March 6 1996 to the Site's approach to modify the NPDES/FFCA field activity and reporting requirements. Upon RMRS's review of this letter, the consensus was that the regulatory relief was not explicit enough. This position was conveyed through a 4/11/96 memorandum (JEL-042 96) from JE Law to K North. In response to this RMRS' request to send another clarifying request to the regulators. Kaiser Hill opted to include the request for clarification in the semi annual NPDES FFCA status report sent to DOE RFFO on 4/26/96 and hand delivered to the EPA on 4/30/96. For your convenience, copies of these three letters are attached.

Please contact me if you have any questions on these two items

Enc (as stated (1) three attachments (2) three attachments)

CC F. Phillips (K.H) G. Hedahi (K.H) J. Hill (K.H) C. Jierree (RMRS)

G M Kelly (RMRS)
J Law (RMRS)
K Motyl (RMRS)
G H Setlock (K H)



ADMIN RECORD

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KAISER HILL COMPANY

96-RF-01761

MARTINEZ, L. A.	1	i	
MCANALLY, J L.	П	$\Box$	
MCKAY R.		Π	March 19 1996
MCKIBBIN J. G.			
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			CDDITT and the Passes Hall Team
		_	CDPHE and the Kaiser Hill Team.
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CLASSIFICAT			sampling frequency The consensus i
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Bate. 3/19/96	_	_a_	plan will be produced by June 1 which
	_	_	DIGHT TIME OF DIVISIONS OF SAME I TIME

ESH&PA DOE RFFO CONFIRMATION OF CHANGES TO THE RFETS GROUNDWATER PROGRAM-

**GMK-024-96** This letter is a notification of the changes to the RFETS groundwater monitoring program that

In May 1995 a groundwater monitoring working group was convened to re-evaluate the Site s groundwater program. The group was composed of representatives from DOE, EPA

CDPHE and the Kaiser Hill Team. The group was tasked with evaluating the monitoring network and making recommendations for a technically defensible, cost-effective program that met minimum compliance requirements while providing adequate groundwater surveillance for the Site. The working group met from May through September 1995 and independently

identified wells that would be in the monitoring program.

Enclosed is a consensus listing of the wells that were proposed for the program including the sampling frequency The consensus monitoring well network was implemented on October 1 1996 In addition, the analyte suite was modified to a suite that was more aligned with the actual contaminants of concern for groundwater. The enclosed list of parameters represents the current sampling suite for groundwater

once to sectorit INREPLY TO RFP CC NO **ACTION ITEM STATUS** 

Although these changes have already been implemented, an updated groundwater management plan will be produced by June 1 which will document these and other programmatic changes It was felt that notification of the changes should occur prior to finalization of the management plan because the program is still involved in ongoing negotiations which could impact the plan

CLOSED

LTR APPROVALS

ORIG. & TYPIST INITIALS pr Hill Company L.L.C.

55/0H5 5ES Effect Address Rocky Flats Environmental Technology Site State Hwy 93 and Cactus, Rocky Flats, CO 80007 • 303 966 7000

ing Address PO Box 464 Golden, Colorado 80402-0464

A draft transmittal letter to CDPH&E and EPA is attached for your review and modification Please contact me at X4979 or George Setlock at X4457 if you have any questions on this topic.

Gerry M 'Kelly / ER/WM&I Kaiser Hill Company L.L.C

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Enclosure As Stated

Orig. and 1 cc J. Roberson

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				96-RF-01761 Page 1 of 5
CURRENT R	FETS GRO	UNDWA"	TER MONITO	RING NETWORK
FREQ	WELLNO	CLASS	FORMATION	DESCRIPTION
Semiannual	2586	P	BD	EPA Required - LHSU Bedrock
Semiannual	75292	D	AL	So Walnut Below Pond B5
Semiannual	77392	D	AL	RCRA Downgradient -LF
Semiannual	7086	D	AL	Woman Cr Below Old Landfill
Semiannuai	6486	D	AL	No Woman Cr below 881/904 pad
Semiannual	2987	D	AL	Woman Cr Below OU2 Outfall
Semiannual	12094	D	AL	No Name Gulch below current landfill
Semiannual	6586	D	AL	No side Woman Cr below OU2
Semiannual	6686	D	AL	No side Woman Cr downgradient of IA
Semiannual	76992	D	AL	RCRA Downgradient - LF
Semiannual	6886	D	AL	Woman Cr Below 881 Hillside
Semiannual	B102389	D	AL	Rock Cr Below new landfill
Semiannual	38591	D	AL	Woman Cr Drainage below 881 Hillside
Semiannual	10294	b	AL	SE Drainage below D2 Pond
Semiannual	75992	<del>D</del>	AL	South Walnut Cr Below STP
Semiannual	5587	Б	AL	No Woman below Fr Drain on 881 Hillside
Semiannual	12691	S	BD/UHSU	Perimeter Monitoring - OU2
Semiannual	B202589	B	AL	Rock Creek at Site boundary
Semiannual	35691	РМ	AL	IM/IRA for French Drain
Semiannual	B208289	P/D	BD/UHSU	RCRA Monitoring Below ITS - SEP
Semiannual	P210089	P/D	BD BD	RCRA Monitoring North - SEP
Semiannual	06291	P P	BD	EPA/CDH Required - OU2
Semiannual	5686	б	AL	No Woman Cr below IHSS 133 *
Semiannual	10894	B	<del></del>	Agreement In Principal
Semiannual	59393	<u>5</u>		No Woman Creek below old landfill IHSS
Semiannual	10794	<u>5</u>		Walnut Cr Below confluence of three forks
Semiannual	10594	Ď		No Walnut between A1 & A2 Pond
Semiannual	31791	<del>D</del>		Woman Cr Below 881 Hillside
Semiannual	53194	D		No Name Gulch below current landfill
Semiannual	3786	<u> </u>		So Walnut Creek below B4 Pond
emiannual	37791	D P		EPA Required IA above Bldg 881
emiannual	03791			
semiannual	03691	<u> </u>		Perimeter Monitoring — OU2
emiannual	05091			Perimeter Monitoring — OU2
emiannual			BD/UHSU	Perimeter Monitoring — OU2
emiannual		E	BD/UHSU	Perimeter Monitoring — QU2
emiannual	6786			Perimeter Monitoring — OU2
emiannual	4787			EPA Required — Plant Perimeter
emiannual	6386			Perimeter Monitoring — 881
emiannual				Perimeter Monitoring — OU1
				Perimeter Monitoring - OU2
				Perimeter Monitoring - OU2
	30200			Perimeter Monitoring
			BD/UHSU F	Perimeter Monitoring - OU2
			AL F	Perimeter Monitoring - OU2
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emiannual				Jpgradient Walnut Cr Monitoring
emiannual	04991		AL F	Perimeter Monitoring - OU2

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Semiannual	1487	<u> </u>	BD 🚛	Perimeter Monitoring — OU2
Semiannual	3986	Ρ	AL .	EPA Request Perimeter Montoring - 002
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Semiannual	6286	Р	BD/USHU	Perimeter Monitoring - OU2
Semiannual	4887	P		Perimeter Monitoring – 881
Semiannual	B208789	D		No Walnut Cr Monitoring
Semiannual	5387	P		Perimeter Monitoring below 881
Semiannual	0487	Р		Perimeter Monitoring - OU1
Semiannual	P218289	P	AL	Perimeter Monitoring - OU4
Semiannual	04091	P	AL	Perimeter Monitoring - OU2
Semiannual	10194	P	AL	Perimeter Monitoring - OU2
Semiannual	01291	Р	AL	Perimeter Monitoring - OU2
Semiannual	41091	D	AL	No Walnut below pond A4
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Semiannual	P119389	U	AL 🥞	MV/HAROCIndustrial Area
Semiannual	10694	D	AL	No Walnut between A3 & A4 Pond
Semiannual	00391	P	BD i	EPA Required Plant Perimeter
Semiannual	1786	P/D	AL ~	RCRA Monitoring Below ITS - SEP
Semiannual	1386	P/D	AL	RCRA Monitoring Below ITS - SEP
Semiannual	10994	P	AL	No side of Woman Cr downgradient of IA
Semiannual	06391	þ	AL	EPA/CDH Required - OU2
Semiannual	2986	b	AL	RCRA Monitoring East - SEP
Semiannual	B208089	P	AL	RCRA Monitoring North - SEP
	04591	6	AL	Plume Monitoring - OU2
Semiannual	1087	S	AL	Source Monitoring OU1
Semiannual		S	AL	IM/IRA For Industrial Area
Semiannual	P215789	S	AL/BD	Source Monitoring - OU2
Semiannual	07391		BD	EPA required Plume Monitoring -OU2
Semiannual	10991	S	AL	Plume Monitoring OU2
Semiannual	03991	<u> </u>	AL/BD	IM/IRA for French Drain
Semiannual	31491	<u>r</u>	AL	EPA Required - Industrial Area
Semiannual	P320089			Source Monitoring - OU2
Semiannual	08091	S	AL AL	Source Monitoring — OU2
Semiannual	03191	S		RCRA Bedrock Upgradient Well - LF
Semiannual	70493	h_	BD/UHSU	RCRA Monitoring Below ITS - SEP
Semiannual	B208589	P/D	AL	IM/IRA For IA — Plant Perimeter
Semiannual	1986	<u>P</u>	AL	
Semiannual	00491	<u>s</u>	AL/BD	Source Monitoring — OU2
Quarterly	P209689	<u>P</u>	AL	RCRA Monitoring East — SEP
Quarterly	52894	D	<u> </u>	RCRA Downgradient Well - LF
Quarterly	10792	PM	AL	IM/IRA For French Drain
Quarterly	10992	PM	AL	IM/IRA For French Drain
Quarterly	4087	D	AL	RCRA Downgradient Well – LF
Quarterly	6687	P	AL	RCRA Compliance Well - LF
Quarterly	P416789	Ρ	AL	IM/IRA For Industrial Area
Quarterly	10192	PM	AL	IM/IRA For French Drain
Quarterly	10092	PM	AL	IM/IRA for French Drain
Quarterly	10692	PM	AL	IM/IRA for French Drain
Quarterly	10492	PM	BD/UHSU	IM/IRA For French Drain
Quarterly	70093	U	AL	RCRA Upgradient Well- LF
Quarterly	11092	PM	AL	IM/IRA For French Drain
Quarterly	P219189	Р	AL	Perimeter Monitoring - 771

Quarterly	2486	U	AL	RCRA Upgradien Mell - SEP
Quarterly	10392	PM	AL	M/IPA For French Brain
Quarterly	P416289	U	AL	IM/IRA For Industrial Area
Quarterly	P313589	<del>   </del>	AL	IM/IRA For Industrial Area
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Quarterly	P416589	Ū	AL	IM/IRA For Industrial Area
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	P115689	S	AL	M/IRA For Industrial Area
Zuarterly	P313489	<u>p</u>	AL	IM/IRA For Industrial Area
Quarterly	P416989	S	BD	IM/IRA For Industrial Area
Quarterly	P219489	f	AL	RCRA Monitoring East — SEP
Quarterly	70393	<u>p</u>	AL	Upgradient Contamination
Quarterly	P209589	<u>r</u>	BD	RCRA Monitoring Well — SEP
Quarterly	P209389	U P	BD	RCRA Upgradient Well - SEP
Quarterly	76292	<u> </u>	BD/USHU	RCRA Monitoring
Quarterly	P207389	P	BD/UHSU_	RCRA Compliance Well
Quarterly	45391	PM	AL	M/IRA for French Drain
Quarterly	B208189	<u>P</u>	BD/UHSU	RCRA Monitoring North — SEP
Quarterly	·	S P	AL	M/IRA For Industrial Area
luarterly	P207789	<u> </u>	BD/UHSU	RCRA Monitoring East — SEP
luarterly		<u>s</u>	AL	M/IRA For Industrial Area
uarterly	P207989	P	BD	RCRA Monitoring East — SEP
uarterly		<u>B</u>	BD/UHSU	Agreement In Principal
uarterly		B	AL.	Agreement In Principal
uarterly	<u> </u>	P	AL	IM/IRA For Industrial Area
uarterly		PM	AL	IM/IRA for French Drain
uarterly	10292	PM	BD/UHSU	IM/IRA For French Drain
uarterly	10394	<u> </u>	AL	Agreement In Principal
uarterly	. =0.000	P	AL	RCRA Monitoring East — SEP
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uarterly		<u>U</u>	BD/UHSU	IM/IRA For Industrial Area
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uarterly	70593	Ų	BD	Upgradient Contamination
uarterly		P/D	BD/UHSU	RCRA Monitoring Below ITS - SEP
uarterly		<u>B</u>	AL	Agreement In Principal
uarterly		BS	BD/UHSU AL	Agreement In Principal
uarterly				M/IRA For Industrial Area

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## **NOTICE:**

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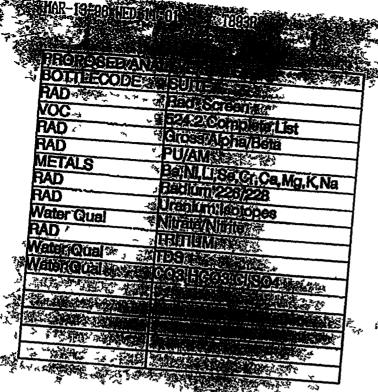
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The Administrative Record Staff

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## DRAFT

96 DOE XXXXX

Mr Tim Rehder
US Environmental Protection Agency Region VIII
Rocky Flats Project manager 8HWM-RI
999 18th Street Suite 500 8WM-C
Denver Colorado 80202-2405

**Best Available Copy** 

Mr Joe Schenelic Unitileader
Hazardous Wiste Control Program
Colorado Department of Public Health and Environment
4300 Cherry Creek Drive South
Denver Colorado 80222 1530

Gentlemen

This letter is a notification of the changes to the RFBTS groundwater monitoring program that were made effective October 1 1995 In May, 1995 a groundwater monitoring working group was convened to re-evaluate the Site groundwater program. The group was composed of representatives from DOB, EPA, CDRHE, and the Kaiser-Hill Team. The group was tasked with evaluating the monitoring network and making recommendations for a technically defensible, cost-effective program that the minimum compliance requirements while providing adequate groundwater surveillance for the Site. The working group met from May through September 1995 and independently identified wells that would be in the monitoring program.

Enclosed is a consensus listing of the wells that were proposed for the program including the sampling frequency. The consensus monitoring well network was implemented on October 1 1996. In addition, the analyte suite was modified to a suite that was more aligned with the actual contaminants of concern for groundwater. The enclosed list of parameters represents the current sampling suite for groundwater. Although these changes have already been implemented, an updated groundwater management plan will be produced by June 1 which will document these and other programmatic changes.

Please review the documented changes to the RFBTS groundwater monitoring program and provide any issues that are inconsistent to the FY96 program scope mutually agreed to in the CY95 technical working group sessions. If you have any questions regarding this topic please contact Steve Tower at (303) 966-2133 or Reg Tyler at (303) 966-5927

Sincerely

Bob April Group Lead Environmental Liaison Group

**Enclosures** 

CORRES CONTROL INCOMING LTR NO

00515 RF96

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ALLEN, R.C. BENSUSSEN, S.J.

BRENNAN, P.D.

BRYNER, C.J. BUHL, T.R. CARD, R.G. DEAN, C.

EVANS, B L. FERRERA, D W GILLISON, W R HEDAHL, T G HERRING, C L

HERRING, C.L.
HILL, J.A.
KELL, R.E.
KELLY, G.M.
MANI, V.
MARTINEZ, L.A.
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**ACTION** 



#### Department of Energy

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ROCKY FLATS FIELD OFFICE PO BOX 928 GOLDEN COLORADO 80402-0928

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96 DOE-0949

Mr Tım Rehder US Environmental Protection Agency Region VIII Rocky Flats Project Manager 8HWM RI 999 18th Street Suite 500 8WM C Denver Colorado 80202 2405

#### Dear Mr Rehder

The U.S. Department of Energy/Rocky Flats Field Office (DOE/RFFO) is transmitting this correspondence as a notification of changes to the Rocky Flats Environmental Technical Site ground water monitoring program that were made effective October 1 1995 In May 1995 ground water monitoring and well evaluation working group was convened to re-evaluate the Site ground water program The group was composed of representatives from DOE/RFFO the Environmental Protection Agency (EPA) Region VIII the Colorado Department of Public Health and Environment (CDPHE) and the Kaiser Hill Team

The group was tasked with evaluating the monitoring network and making recommendations for a technically defensible cost-effective program that met minimum compliance requirements while providing adequate ground water surveillance for the Site. The working group met from May through September 1995 and independently identified wells that would be in the monitoring program provided justification for those wells identified the sampling frequency and analyte

Enclosed is a consensus listing of the wells that were proposed for the program including the sampling frequency The consensus monitoring well network was implemented on October 1 1995 In addition the analyte suite was modified to a suite that was more aligned with the actual contaminants of concern for ground water. The enclosed list of parameters represents the current sampling suite for ground water. Although these changes have already been implemented an updated ground water management plan will be produced by June 1 1996 which will document these and other programmatic changes

Please review the enclosure and provide any issues that are inconsistent to the Fiscal Year 96 program scope mutually agreed to in the 1995 technical working group sessions. If you have any additional questions regarding this topic please contact Norma I Castaneda at (303) 966-4226

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Reviewed for Addressee Corres Control RFP

4/12/96 DATE

Ref Lt

Enclosure

DOE ORDER # 5400./

Sincerely

Bob April Lead

Stakeholder & Environmental Liaison Group

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CURRENT RE	E 15 GHOU	NDWAI	ER MUNITUR	NG NETWORK
FREQ	MELLNO	CLASS	EOPMATION	DESCRIPTION
Semiannual	2586	P CLASS		EPA Required - LHSU Bedrock
	75292	D	AL	So Walnut Below Pond B5
Semiannual	77392	<b>D</b>	AL AL	L
Semiannual		<del> </del>		RCRA Downgradient -LF
Semiannual	7086 6486	F	AL AL	Woman Cr Below Old Landfill
Semiannual		<u>D</u>		No Woman Cr below 881/904 pad Woman Cr Below OU2 Outfall
Semiannual	2987	D D	AL	
Semiannual	12094		AL	No Name Guich below current landfill
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Semiannual	P210089			RCRA Monitoring North — SEP
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Semiannual	6786			EPA Required - Plant Perimeter
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Semiannual	6386	P	AL	Perimeter Monitoring - OU1
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Semiannual	13391			Perimeter Monitoring - OU2
Semiannual	P114389		AL	Upgradient Walnut Cr Monitoring
Semiannual	04991			Perimeter Monitoring - OU2
Semiannual	2186	P	BD/UHSU	IM/IRA For IA - Plant Perimeter

Semiannual	1487	P	BD	Perimeter Monitoring - OU2
Semiannual	3986	P	AL	EPA Request Perimeter Montoring - OU2
Semiannual	3087	þ	BD	Perimeter Monitoring – OU2
Semiannual	6286	<del>p</del>	BD/USHU	Perimeter Monitoring – OU2
Semiannual	4887	P	AL	Perimeter Monitoring – 881
Semiannual	B208789	D	AL	No Walnut Cr Monitoring
Semiannual	5387	P	AL	Perimeter Monitoring below 881
Semiannual	0487	P	AL	Perimeter Monitoring – OU1
Semiannual	P218289	Р	AL	Perimeter Monitoring – OU4
Semiannual	04091	P	AL	Perimeter Monitoring – OU2
Semiannual	10194	P	AL	Perimeter Monitoring – OU2
Semiannual	01291	P	AL	Perimeter Monitoring – OU2
Semiannual	41091	D	AL	No Walnut below pond A4
Semiannual	05391	S	AL	Source Monitoring - OU2
Semiannual	P119389	U	AL	M/IRA For Industrial Area
Semiannual	10694	D	AL	No Walnut between A3 & A4 Pond
Semiannual	00391	P	BD	EPA Required - Plant Perimeter
Semiannual	1786	P/D	AL	RCRA Monitoring Below ITS - SEP
Semiannual	1386	P/D	AL	RCRA Monitoring Below ITS - SEP
Semiannual	10994	P	AL	No side of Woman Cr downgradient of IA
Semiannual	06391	P	AL	EPA/CDH Required - OU2
Semiannual	2986	P	AL	RCRA Monitoring East - SEP
Semiannual	B208089	P	AL	RCRA Monitoring North - SEP
Semiannual	04591	P	AL	Plume Monitoring - OU2
Semiannual	1087	S	AL	Source Monitoring - OU1
Semiannual	P215789	S	AL	IM/IRA For Industrial Area
Semiannual	07391	S	AL/BD	Source Monitoring - OU2
Semiannual	10991	S	BD	EPA required Plume Monitoring -OU2
Semiannual	03991	P	AL	Plume Monitoring OU2
Semiannual	31491	P	AL/BD	IM/IRA for French Drain
Semiannual	P320089	S	AL	EPA Required - Industrial Area
Semiannual	08091	S	AL	Source Monitoring - OU2
Semiannual	03191	S	AL	Source Monitoring - OU2
Semiannual	70493	U	BD/UHSU	RCRA Bedrock Upgradient Well – LF
Semiannual	B208589	P/D	AL	RCRA Monitoring Below ITS - SEP
Semiannual	1986	P	AL	M/IRA For IA — Plant Perimeter
Semiannual	00491	S	AL/BD	Source Monitoring - OU2
Quarterly	P209689	P	AL	RCRA Monitoring East - SEP
Quarterly	52894	Þ		RCRA Downgradient Well -LF
Quarterly	10792	РМ	AL	M/IRA For French Drain
Quarterly	10992	РМ	AL	IM/IRA For French Drain
Quarterly	4087	D	AL	RCRA Downgradient Well – LF
Quarterly	6687	P	AL	RCRA Compliance Well - LF
Quarterly	P416789	Р	AL	IM/IRA For Industrial Area
Quarterly	10192	РМ	AL	M/IRA For French Drain
Quarterly	10092	PM	AL	M/IRA for French Drain
Quarterly	10692	РМ	AL	IM/IRA for French Drain
Quarterly	10492	PM	BD/UHSU	M/IRA For French Drain
Quarterly	70093	n	AL	RCRA Upgradient Well- LF
Quarterly	11092	РМ	AL	IM/IRA For French Drain
Quarterly	P219189	٢	AL	Perimeter Monitoring – 771

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Quarterly	2486	U	AL.	RCRA Upgradient Well - SEP
Quarterly	10392	PM	AL	IM/IRA For French Drain
Quarterly	P416289	U	AL	IM/IRA For Industrial Area
Quarterly	P313589	P	AL	IM/IRA For Industrial Area
Quarterly	52994	D		RCRA Downgradient Well -LF
Quarterly	P213989	P	AL	IM/IRA For Industrial Area
Quarterly	P314289	Р	AL	IM/IRA For Industrial Area
Quarterly	P416589	lu	AL	IM/IRA For Industrial Area
Quarterly	P209289	Ū	AL	RCRA Upgradient Well - SEP
Quarterly	1586	D	AL	RCRA Monitoring Below ITS - SEP
Quarterly	10892	PM	BD\UHSU	IM/IRA For French Drain
Quarterly	P416889	P	AL	IM/IRA For Industrial Area
Quarterly	43392	P	AL	IM/IRA for French Drain
Quarterly	P419689	P	AL/BD	IM/IRA For Industrial Area
Quarterly	P207889	P	AL	RCRA Monitoring East - SEP
Quarterly	1886	P/D	AL.	RCRA Monitoring Below ITS - SEP
Quarterly	P114889	S	AL	IM/IRA For Industrial Area
Quarterly	6186	S	AL	IM/IRA For Industrial Area
Quarterly	5887	ũ	AL	RCRA Upgradient Well- LF
Quarterly	P115589	S	AL	IM/IRA For Industrial Area
Quarterly	P115689	Š	AL	IM/IRA For Industrial Area
Quarterly	P313489	Ö	AL	IM/IRA For Industrial Area
Quarterly	P416989	S	BD	IM/IRA For Industrial Area
Quarterly	P219489	P	AL	RCRA Monitoring East - SEP
Quarterly	70393	<del>lu</del>	AL	Upgradient Contamination
Quarterly	P209589	P	BD	RCRA Monitoring Well - SEP
Quarterly	P209389	(I)	BD	RCRA Upgradient Well - SEP
Quarterly	76292	Þ	BD/USHU	RCRA Monitoring
Quarterly	P207389	Þ	BD/UHSU	RCRA Compliance Well
Quarterly	45391	РМ	AL	IM/IRA for French Drain
Quarterly	B208189	P	BD/UHSU	RCRA Monitoring North - SEP
Quarterly	P115489	s	AL	IM/IRA For Industrial Area
Quarterly	P207789	P	BD/UHSU	RCRA Monitoring East - SEP
Quarterly	P114789	S	AL	IM/IRA For Industrial Area
Quarterly	P207989	P	BD	RCRA Monitoring East - SEP
Quarterly	0386	В	BD/UHSU	Agreement In Principal
Quarterly	41591	В	AL	Agreement in Principal
Quarterly	P416689	P	AL	IM/IRA For Industrial Area
Quarterly	10592	РМ	AL	IM/IRA for French Drain
Quarterly	10292	РМ	BD/UHSU	M/IRA For French Drain
Quarterly	10394	D	AL	Agreement In Principal
Quarterly	P207689	P	AL	RCRA Monitoring East - SEP
Quarterly	2686	P	AL	RCRA Monitoring South — SEP
Quarterly	P114589	U	BD/UHSU	IM/IRA For Industrial Area
Quarterly	P209789	R	AL	RCRA Monitoring East - SEP
Quarterly	70593	U	BD	Upgradient Contamination
Quarterly	B210389	P/D	BD/UHSU	RCRA Monitoring Below ITS - SEP
Quarterly	41691	В	AL	Agreement In Principal
Quarterly	06491	В	BD/UHSU	Agreement In Principal
Quarterly		S	AL	M/IRA For Industrial Area
Quarterly	<del></del>	P/D	BD/UHSU	RCRA Monitoring Below ITS - SEP

Quarterly	B206989	D	BD/UHSU	RCRA Downgradient Well - LF
Quarterly	70193	U	BD/UHSU	RCRA Upgradient Well- LF
Quarterly	B210489	P/D	AL.	RCRA Monitoring Below ITS - SEP
Quarterly	P218389	P	AL	RCRA Monitoring East — SEP
-	0			
		P - Per	meter	
		B - Bo	indary	
		D - Dra	inage	
			erformance	
		S - So	rce	
		U - Up	gradient	

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PROPOSED ANA	
BOTTLECODE	SUITE
RAD	Rad Screen
VOC	524 2 Complete List
RAD	Gross Alpha/Beta
RAD	PU/AM
METALS	Ba,Ni,Li,Se Cr,Ca,Mg K,Na
RAD	Radium 226/228
RAD	Uranium Isotopes
Water Qual	Nitrate/Nitrite
RAD	TRITIUM
Water Qual	ITDS
Water Qual	CO3 HCO3,CI,SO4
	*** *****
	R.

## RMRS, L.L.C.

Rocky Flats Environmental Technology Site PO Box 464 Golden CO 80402-0464 303 966 4842 Fax 303 966-2623

#### FAX TRANSMISSION COVER SHEET

Date Apr

April 11 1996

To

George Setlock

Fax

3578

Re

Approval of Current Groundwater Monitoring Scope

-)du

Sender

John E Law

## YOU SHOULD RECEIVE 6 PAGE(S) INCLUDING THIS COVER SHEET IF YOU DO NOT RECEIVE ALL THE PAGES PLEASE CALL 303 966-4842

George Attached for your use is a letter from the EPA and CDPHE approving the current scope of work for the groundwater monitoring program. I am on the cc. list because I expressed our compliance concerns to Carl Spreng CDPHE with the permission of (and in the presence of) Dave Shelton K.H. The list of wells that Steve Singer provided was a duplicate of the list sent to you on March 8 1996. Hopefully, this will put an end to any RMRS and K.H. fears that the program is out of compliance because we had no written confirmation of oral agreements.



## STATE OF COLORA

Roy Romer, Governor Pact Shwayder Acting Exacutive Director

Dedicated to protecting and improving the health and unvironment of the people of Colorado

HAZARDOUR MATERIALS AND WASTE MANAGEMENT DIVISION

43:00 Cherry Creek Or S. 222 5. 6th Street, Room 282 Clemet, Colorado 80222-1530 Phone (303) 592-33:00 Phone (303) 248-7164 Fax (303) 759-5395 Fax (303) 248-7196



April 4 1996

Steve Slaten IAG Project Coordinator-ER. Department of Energy Rocky Flats Office PO Box 928 Golden CO 80402-0928

RE: Ground water monitoring well program

Dear Mr Slaten.

The attached list of monitoring wells was provided to CDPHE and EPA by Steve Singer It has been reviewed and determined acceptable as the ground water monitoring plan for FY96 We encourage continued apprecial of the ground water monitoring program through the Data Quality Objective process to support these decisions and provide the bases for yearly ovaluations.

Sincerely

Susan Chaka

Corrective Action Unit Leader

Federal Facilities Program

Tim Rehder

**BPA** Manager

Rocky Flats Project

I'm Reholes

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00.

Dave Shelton, Keiser-Hill Karen North, Kaiser-Hill John Law RMRS Laura Porrault, AGO Steve Tariton, RFPU

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<b>JURRENT RFI</b>	18 GROU	TAWOR	R MONITOR	NG NETWORK
FREQ				DESCRIPTION
Quarterly	41691		AL	Agreement in Principal
Semiannuai	10894	В	AL/BD	Agreement in Principal
Quarterly	06491		BD/UHSU	Agreement in Principal
Semiannual	B202589	B B	AL	Rock Creek at Site boundary
Quarterly	10394	<u>B</u>	AL.	Agreement In Principal
Quarterly	0386	<u>B</u>	BD/UHSU	Agreement in Principal
Quarterly	41591	В	AL	Agreement in Principal
Semiannual	B102389	D D	AL.	Rock Cr Below new landfill
Semiannual	7088		AL	Woman Cr Below Old Landfill
Semiannual	31791	D	AL/BD	Woman Cr Below 881 Hillside
Semiannual	6886	D	AL	Woman Cr Below 881 Hillelde
Semiannual	10794	D D	AL.	Wainut Cr Below confluence of three forks
Quarterly	4087		AL	RCRA Downgradient Well- LF
Semiannual	3786	<u>D</u>	<u> </u>	So Walnut Creek below B4 Pond
Quarterly	52994	D	1	RCRA Downgradient Well LF
Semiannual	75292	D D	AL.	So. Walnut Below Pond B5 SE Drainage below D2 Pond
Semiannual	10294	<u>p</u>	AL. AL	SE Drainage Delow U.2 Porto
Semiannual	6688	<u>D</u>	AL	No side Woman Cr. downgradient of IA
Quarterly	52894	D D	<u> </u>	RCPA Downgradient Well -LF
Semiannual	53194	<u> </u>	ļ	No Name Guich below ourrent landfill
Semiannual	38591		AL	Woman Cr Drainage below 881 Hillelde
Semiannual	75992	D	AL	South Walnut Cr Below STP
Semiannual	1487	D	BD	Woman Creek Below OU2 VOC Plume
Quarterly	B206989	D	BD/UHSU	RCRA Downgradient Well — LF
Semiannual	B208789	<b>D</b>	AL	No Walnut Cr Monitoring
Semiennual	5886	D	AL	No. Women Cr below IHSS 183.*
Semiannual	59393	D	AL	No. Woman Creek below old landfill IHSS
Semiannual	76992	D	AL.	RCRA Downgradient - LF
Semiannual	10694	D	AL	No Walnut between A3 & A4 Pond
Semiannual	6486	D	AL	No Woman Cr below 881/994 pad
Semiannual	P114389	D	AL.	Upgradient Walnut Cr Monitoring
Semiennual	6587	D	AL	No Woman below Fr. Drain on 881 Hilliside
Semiannual	12094	D	AL	No Name Guich below current landfill
Quarterly	1586	D	AL	RCRA Monitoring Below ITS - SEP
Semiannuai	10594	D	AL	No. Walnut between A1 & A2 Pond
Semiannual	41091	D	AL.	No. Walnut below pond A4
Semiannual	8586	D	AL	No, side Woman Cr below QU2
Semiannual	2987	D	AL.	Woman Cr Below OU2 Outfall
Bemiannual	05293	D P	AL.	Perimeter Monitoring
Semiannual	1986	<del>p</del>	AL	M/IRA For IA Plant Perimeter
Quarterly	P416889	P	AL	M/IRA For Industrial Area
Semiannual	10994	þ	AL	No. side of Woman Cr downgradient of IA
Semiannual	03691	<b>P</b>	BD/UHSU	Perimeter Monitoring ~ OU2
Semiannual	1187	Þ	BD/UHSU	Parimeter Monitoring - OU2
Quarterly	P218389	<del></del>	AL	RCRA Monitoring East - SEP
RELIGIOUS LOTTER				
	PONDERS	P	M.	RCRA Monitoring Mast MEP
Quarterly Semiannual	P209689 2986	<del>P</del>	AL.	RCRA Monitoring East — SEP RCRA Monitoring East — SEP



Quarterly		P	BD/UHSU	FICHA Mankoring North - SEP
Quarterly	P419669	P	AL/BD	M/IFA For Industrial Area
Querterly	P207689	P	AL	RCRA Monitoring East - SEP
Quarterly	P416689	P	AL.	M/IRA For Industrial Area
Semiannuai	02591	P	BD/UHSU	Perimeter Monitoring - OU2
Semiannual	05091	P	AL.	Perimeter Monitoring — OU2
Quarterly	P114589	P	BD/UHSU	M/IRA For Industrial Area
Semiannual	4787	Ρ	AL	Perimeter Monitoring — 881
Semlannuai	4887	13	AL.	Perimeter Monitoring — 881
Quarterly	P210189	P	AL	Perimeter Monitoring - 771
Quarterly	P213989	P	AL	M/IRA For Industrial Area
Quarterly	P314289	P	AL	M/IRA For Industrial Area
Quarterly	P313589	P	AL	IM/IRA For Industrial Area
Semiannual	0487	P	AL.	Perimeter Monitoring — OU1
Semiannual	6386	P	AL.	Perimeter Monitoring - OU1
Quarterly	P416789	P	AL.	M/JRA For Industrial Area
Semiannual	2186	P	BD/UHSU	M/RA For IA - Plent Partmeter
Semiannual	3209089	P	AL	RCRA Monitoring North — SEP
Semiannual	03791	P	BD/UHSU	Perimeter Monitoring — OU2
Quarterly	P209589	Ρ	BD	RCRA Monitoring Well — SEP
Semiannual	5387	P	AL	Perimeter Monitoring below 881
Semiannual	03991	P	AL	Plume Monitoring QU2
Semiannual	3087	P	BD	Perimeter Monitoring - OU2
Quarterly	P207989	Р	BD	RCRA Monitoring East - SEP
Quarterly	P219489	P	AL	RCRA Monitoring East — SEP
Semiannual	04591	P.,	AL	Plume Monitoring — OU2
Semiannual	04091	P	AL	Perimeter Monitoring — OU2
Quarterly	P207389	P	BD/UHSU	RCRA Compliance Well
Bemiannual	13391	P	AL	Perimeter Monitoring — OU2
Semiannual	77392	Р	AL_	Perimeter Monitoring - Landfill
Semiennual	31491	P	AL/BD	M/IRA for French Drain
Semiannual	11691	P	BD/UHSU	Perimeter Monitoring — OU2
Semiannuai	10194	P	AL.	Perimeter Monitoring — OU2
Semiannual	6286	P	BD/USHU	Perimeter Monitoring — QU2
Semiannuai	06291	P	BD	EPA/CDH Required - OU2
Semiannual	2588	P	BD	EPA Required — LHSU Bedrock
Quarterly	43392	<u> </u>	AL.	M/IRA for French Drain
Semiannual	37791	P		EPA Required IA above Bidg 881
Semiannua	8786	<u> </u>	AL	EPA Required — Plant Perimeter
Semiannual	04991	P	AL	Perimeter Monitoring — OU2
Semiannual	3986	P	AL	EPA Required Perimeter Montoring - 0U2
Semiannual	05991	<u> P</u>	AL	Perimeter Monitoring — OU2
Quarterly	2888	<u> </u>	AL	RCRA Monitoring South - SEP
Quarterly	P207789	P	BD/UHSU	RCRA Monitoring East - SEP
Semiannual	08091	<u> </u>	AL/BD	Perimeter Monitoring - OU2
Quarterly	78292	P	BD/U8HU	RCRA Monitoring
Semiannual	01291	P	AL	Perimeter Monitoring — OU2
Semiannual	08391		AL.	EPA/CDH Required — OU2
Quarterly	10492	PM	BD/UHSU	IM/IRA For French Drein
Quarterly	10392	PM	AL.	M/IRA For French Drain
Quarterly	10792	PM	AL.	M/IRA For French Drain

Quarterly	10292	PM	ED/UHSU	MARA For French Drain
	11092	PM	AL	M/IRA For French Drein
	10192	PM	ML	IM/IRA For French Drain
	10692	PM	AL	IM/IRA for French Drain
Quarterly	10892	PM	BD\UHSU	M/IRA For French Drain
Semiannual	35691	PM	AL	IM/IRA for French Drain
Quarterly	10992	PM	AL	MARA For French Drain
Quarterly	10092	PM	AL.	IM/IRA for French Drain
Quarterly	45391	PM	AL	IM/IRA for French Drain
Quarterly	10592	PM	AL	M/IRA for French Drain
Semiannual	1386	P/D	AL	ACRA Monitoring Below ITS - SEP
Semiennual	P210089	P/D	BD	RCRA Monitoring North - SEP
Quarterly	B208689	P/D	BD/UHSU	RCHA Monitoring Below ITS - SEP
Quarterly	1886	P/D	AL	HCRA Monitoring Below ITS - SEP
Quarterly	B210489	P/D	AL	RCRA Monitoring Below ITS - SEP
Quarterly	B210389	PID	BD/UHSU	RCRA Monitoring Below ITS - SEP
Semiannual	B208589	P/D	AL	RCRA Monitoring Below ITS - SEP
Semiannual	1786	P/D	AL	RCRA Monitoring Balow ITS - SEP
Semiannual	B208289	P/D	BD/UHSU	RCRA Monitoring Below ITS - SEP
Quarterly	P209789	R	AL.	RCRA Monitoring East - SEP
Quarterly	P114789	<b>1</b> 5		M/IRA For industrial Area
Semiannual	P218289	6	AL	M/IRA For Industrial Area
Quarterly	P115489	8	AL	M/IRA For Industrial Area
Quarterly	P114689	8	AL	M/IRA For Industrial Area
Semiannual	10991	В	BD	EPA required Plume Monitoring -OU2
Quarterly	P114889	Б	AL	M/IRA For industrial Area
Semiannual	P215789	8	AL.	M/IRA For Industrial Area
Quarterly	P813489	3	AL	M/IRA For Industrial Area
Quarterly	6887	8	AL	ACRA Compilance Well — LF
Quarterly	P115689	3	AL	M/IRA For Industrial Area
Semiannual	12691	8	BD/UHSU	Perimeter Monitoring - OU2
Semiannual	12491	8	BD/UHSU	Bource Monitoring - OU2
Semiannual	03191	S	AL	Source Monitoring - OU2
Semiannual	08091	3	AL	Source Monitoring - 0U2
Semiannual	D0491	Š	AL/BD	Source Monitoring - OU2
Semiannual	1087	8	AL	Source Monitoring - OU1
Semiannual	P320089	-	AI	EPA Required - Industrial Area
Quarterly	6186	8	AL	IM/IRA For Industrial Area
Semiannual	07391	8	AL/BD	Source Monitoring - OU2
Semiannual	D6391	3	AL	Source Monitoring OU2
Quarterly	P116589		AI.	IM/IRA For Inclustrial Area
Semiannual	00391	3	BD	EPA Required Source Monitoring - OU2
Quarterly	5887	-b	AL	RCRA Upgradient Welf - LF
Quarterly	70193	ษ	BD/UH8U	RCRA Upgradient Well- LF
	2486	Ŭ	AL.	RCRA Upgradient Well SEP
Quarterly	P209289		AL	RCRA Upgradient Well - SEP
Quarterly		<del>-6</del> -	AL	RCRA Upgradient Well – LF
Quarterly	70093	<b>b</b>	BD/UHSU	RCRA Bedrock Upgradient Well - LF
Semiannual	70493	<del>- L</del>		Upgradient Contamination
Quarterly	70393		AL	M/IRA For Industrial Area
Querterly	P416289		AL	M/IRA For Industrial Area
Semiannual	P119389	<u>u</u>	AL	HAMILAY LOT HENDORIES VIGO

Quarterly	P410	599	U		AL	JM/IRA For Industrial Area
Quarterly	P410	1969	U		BD	M/IRA For Industrial Area
Quarterly	7059		U		BD	Upgradient Contamination
Quarterly	P20	<b>X389</b>	U		BD	RCRA Upgradient Well - SEP
	0		7			
			P -	Per	meter	
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					nege	
					artormance	
				Soi		
			U-	- Up	gradient	



### UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET SUITE 500 DENVER COLORADO 80202 2466

MAR - 6 1996

Ref 8P2 W P

Lenora J Lewis
Assistant Manager for
Government Operation
Department of Energy
Rocky Flats Field Office
P O Box 928
Golden Colorado 80402-0928

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Re NPDES Permit CO-0001333 Rocky Flats Environmental Technology Site

Dear Ms Lewis

This is in response to Mr James Hartman s October 31 1995 letter concerning the March 1991 Federal Facilities Compliance Agreement (FFCA) between DOE and EPA for the Rocky Flats Environmental Technology Site (RFETS) Based on the letter, its enclosures, and subsequent telephone conversations between Cheryl Row Bob Shankland and Michael Reed it is EPA's understanding that DOE wants to close out most portions of the FFCA by the end of FY96

BPA agrees to close or revise those portions of the FFCA that are complete or no longer relevant as follows

- 1 The sludge treatment storage and disposal portion of the FFCA (Part IV ) has been satisfactorily completed and is closed
- The reporting of progress reports on the upgrade of the sewage treatment plant, the drain identification study (DIS) and the tank management plan (TMP) is changed from quarterly to semi annually. The next report will cover the period October 1 1995 through March 31 1996 and is due April 30 1996

However those portions of the FFCA pertaining to effluent limitations (Part I ) effluent monitoring (Part II ) and the reporting of monitoring results will have to remain in effect until those requirements can be addressed in some other enforceable document

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The letter indicated that the following reports would be completed by the end of FY96

the upgrade of the sewage treatment plant,

2 the drain identification study (DIS), and

3 the tank management plan (TMP)

Upon satisfactory completion of these items, the Compliance Plan contained in Part III, will be considered achieved and that portion of the FFCA may then be closed

Questions concerning this letter and other NPDES issues concerning RFETS should now be addressed to Michael Reed at 312-6132 as Bob Shanklandsmettredsfrom EPA as of January 3 1996

ROCKY FIRE Environnes

Sincerely,

Milliam P felloweril Regional Administrator 14

CC Bob Shukle Colorado DPHEE, WQCD Judy Bruch, Colorado DPHEE Tim Rehdem (SERR 1) - (" Peggy Livingston (RC) Cliff Villa (SERF-L) Don Terrell (SERF-T)

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PO B 464

G id C I rad 80402-0464 Ph (303) 966 2678 F (303) 966 8244

April 11 1996

96 RF 01857 96 RM ER 0041 KH

Karan North
Environmental Compliance
Kaiser Hill L L C
Rocky Flats Environmental Technology Site
P O Box 464 Bldg T130C
Golden CO 80402 0464

CONFIRMATION OF RESCOPE OF THE NPDES FFC AGREEMENT (KH00003NS1A) - JEL-042-96

The March 6 1996 correspondence from the U S Environmental Protection Agency (EPA) to Lenora J Lewis (Department of Energy/Rocky Flats Field Office [DOE/RFFO]) regarding National Pollutant Discharge Elimination System (NPDES) Permit CO 0001333 Rocky Flats Environmental Technology Site addresses close out and/or revision of selected portions of the NPDES Federal Facility Compliance Agreement (FFCA) In particular RMRS understands that the EPA agrees to the closure or revision of drain identification study (DIS) and tank management plan (TMP) activities by the end of FY96 RMRS further interprets this closure and revision agreement as covering the terms of the rescope proposal submitted by DOE/RFFO to EPA on October 31 1995 Thus the rescope proposal replaces that specified in the FFCA §III(B) which references the Chromic Acid Implementation Plan (November 20 1992)

RMRS interprets the satisfactory completion criteria in the EPA's March 6 1996 letter to mean that EPA accepts (1) the reduction of DIS scope to include only moderate and high risk buildings as set forth in the October 31 1995 letter from DOE/RFFO to EPA and (2) the discontinuance of programmatic inspections under the TMP which transfers the control and authority for routine integrity testing of uninspected aboveground tanks to the discretion of the building owners in FY98 Programmatic TMP funding will be planned for FY97 in the Surface and Groundwater Program RMRS will continue to provide semi annual FFCA progress reports through October 1996

Karan North April 11 1996 96 RF 01857 Page 2

Please provide your concurrence on this interpretation of the March 6 1996 EPA letter RMRS also recommends because of the significant cost issues associated with this change in FFCA rescope that a follow up correspondence be initiated with EPA to clarify the collective Kaiser Hill Team understanding of the new NPDES FFCA approach

John E Law P E Remediation Manager Sitewide Actions RMRS L L C

L 3 Jaw

KMM dqi

CC

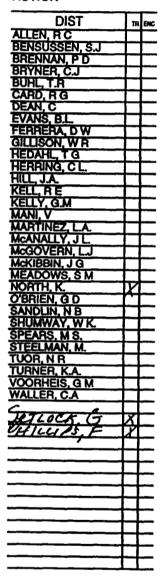
G M Kelly G H Setlock RFP-1325.02 (Rev 2/96) Previously RF-46522

CORRES CONTROL INCOMING LTR NO

00609 RF 96

DUE DATE

**ACTION** 



CORRES CONTROL X X
ADMN RECORD/080
PATS/T130G

Reviewed for Addressee Corres Control RFP

4/30/96 XX

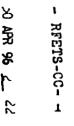
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DOE ORDER # 5400 /



ROCKY FLATS FIELD OFFICE P O BOX 928 GOLDEN COLORADO 80402-0928

APR 3 0 1996



96-DOE-07496

Mr Don Terrell
U S Environmental Protection Agency Region VIII
ATTN Rocky Flats Project Manager 8HWM RI
999 18th Street, Suite 500 8ENF T
Denver Colorado 80202 2405

Dear Mr Terrell

The Semi Annual Progress Report of the National Pollutant Discharge Elimination System (NPDES) Federal Facilities Compliance Agreement (FFCA) is enclosed as required under Section V G. of the agreement. This report is now required semi annually rather than quarterly and due to the U.S Environmental Protection Agency (EPA) on April 30 1996 as stated in the EPA letter of March 6 1996 (Ref 8P2 W P) Also included in this correspondence is clarification of EPA s March 6 1996 letter concerning DOE s proposed rescope of the FFCA activities In addition, the Annual Internal Wastestreams Report is included in this correspondence

The March 6 1996 correspondence from the EPA to Lenora J Lewis Department of Energy/Rocky Flats Field Office (DOE/RFFO) regarding NPDES Permit CO-0001333 Rocky Flats Environmental Technology Site addresses close-out and/or revision of selected portions of the NPDES FFC Agreement. In particular the DOE Kaiser-Hill Team (Kaiser Hill[K-H] and Rocky Mountain Remediation Services [RMRS]) understand that EPA agrees to the closure or revision of drain identification study (DIS) and tank management plan (TMP) activities by the end of FY96 The K-H Team further interprets this closure and revision agreement as covering the terms of the rescope proposal submitted by DOE/RFFO to EPA on October 31 1995 Thus the rescope proposal replaces that specified in the FFCA \$III(B) which references the Chromic Acid Implementation Plan (November 20 1992)

The K-H Team Interprets the satisfactory Completion criteria in the EPA s March 6 1996 letter to mean. (1) focusing on and completing the moderate to high risk buildings for the DIS project, and (2) discontinuing programmatic inspections under the TMP and transferring control and authority for routine integrity testing of tanks to building owners in FY98

Please provide your concurrence on this interpretation of the March 6 1996 EPA letter DOE also recommends, because of the significant cost issues associated with this change in FFCA rescope that a follow up correspondence be initiated to clarify the collective understanding of the new NPDES FFCA approach. The DOE will assume EPA concurrence with the contents of this letter (i.e. interpretation of NPDES FFCA rescope) if no response is received within 30 days of transmittal of this letter

Wo

The attached Internal Wastestream (IWS) report updates information in Form 2C Section 3 of the pending application for renewal of the National Pollutant Discharge Elimination System (NPDES) Permit The report augments the March 1993 submittal for re application and describes additional routine industrial influent sources to the Rocky Flats Environmental Technology Site (Site) Wastewater Treatment Plant (WWTP) The attached IWS report identifies

1 Internal Waste Stream tracking number

2 Building number and location of the source (if applicable)

3 Description of the waste stream, and

4 Approximate volume discharged on an annual basis

Site industrial sources are expected to contribute flow either continuously or periodically as indicated in the description, until removed from the IWS list. None of the Site industrial sources are expected to increase the level of pollutants released through Outfall STP. Changes to the IWS list are made internally on a regular basis to provide current information regarding new or old internal waste streams to the WWTP as required under Part II A 1. Change in Discharge of the current permit.

Waste streams previously reported in the March 1993 NPDES Permit application, under the Internal Waste Stream Program, are currently under review. The review includes confirmation that the waste streams continue to flow to the sanitary sewer system and the assignment of an IWS tracking number to each confirmed waste stream. Those waste streams previously reported but which no longer exist will be deleted from the system

Sincerely

David A Brockman Assistant Manager for

Strategy Integration and Guidance

#### Enclosure

cc w/o enc

B April ELG RFFO

S Tower EA RFFO

J Stover ELG RFFO

R Tyler EA RFFO

G Setlock K H

Rocky Flats Environmental Technology Site

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April 26 1996

96 RF 02613 96 RM ER 0063 DOE

John A Stover
Environmental Liaison Group
The Department of Energy/Rocky Flats Field Office
Rocky Flats Environmental Technology Site
P O Box 928 Bldg 116
Golden CO 80401

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM/FEDERAL FACILITY COMPLIANCE AGREEMENT SEMI ANNUAL REPORT (KH00003NS1A) -- JEL-077 96

Action Transmit to the EPA

The Semi Annual Progress Report as required under Section V C of the National Pollutant Discharge Elimination System (NPDES) Federal Facilities Compliance Agreement (FFCA) is enclosed for your review. The report is due to the U.S. Environmental Protection Agency (EPA) on April 30 1996 as stated in the EPA letter of March 6 1996. Included in this correspondence is a draft letter for your use in transmitting the report to EPA. The draft letter includes the Kaiser Hill Team's clarification of EPA's March 6 1996 letter which agreed with DOE's proposed rescope of the FFCA activities. Submittal of the Semi Annual Report completes milestone 00400 in work package number 12384.

The Annual Internal Wastestreams Report is also included in this correspondence for transmittal to EPA. This report is not related to the FFCA but is required by EPA to update Form 2C and should be received by the same EPA representative. The report and the attachment should be sent to Michael Reed at the Region VIII office of the EPA.

Please contact me at extension 4842 or Frank Rukavina at extension 7370 if you have any questions

For John E Law P E
Remediation Manager
Sitewide Actions

FR dql

Attachments As Stated

CC

G H Setlock

Kaiser Hill

B

#### DRAFT

April 26 1996

Michael Reed U S Environmental Protection Agency Region VIII ATTN Rocky Flats Project Manager 8HWM RI 999 18th Street Suite 500 8WM-C Denver Colorado 80202 2405

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM/FEDERAL FACILITIES COMPLIANCE AGREEMENT SEMI ANNUAL REPORT AND CONFIRMATION QF RESCOPE AND WASTESTREAM REPORT

The Semi-Annual Progress Report of the National Pollutant Discharge Elimination System (NPDES) Federal Facilities Compliance Agreement (FFCA) is enclosed as required under Section V C of the agreement. The report is now required semi-annually rather than quarterly and due to the U S Environmental Protection Agency (EPA) on April 30 1996 as stated in the EPA letter of March 6 1996 (Ref. 8P2 W P). Also included in this correspondence is clarification of EPA's March 6 1996 letter concerning. DOE's proposed rescope of the FFCA activities. In addition, the Annual Internal Wastestreams. Report is included in this correspondence.

The March 6 1996 correspondence from the EPA to Lenora J Lewis Department of Energy/Rocky Flats Field Office (DOE/RFFO) regarding NPDES Permit CO-0001333 Rocky Flats Environmental Technology Site addresses close-out and/or revision of selected portions of the NPDES FFC Agreement In particular the DOE Kaiser Hill Team (Kaiser-Hill [K H] and Rocky Mountain Remediation Services [RMRS]) understand that EPA agrees to the closure or revision of drain identification study (DIS) and tank management plan (TMP) activities by the end of FY96 The K H Team further interprets this closure and revision agreement as covering the terms of the rescope proposal submitted by DOE/RFFO to EPA on October 31 1995 Thus the rescope proposal replaces that specified in the FFCA §III(B) which references the Chromic Acid Implementation Plan (November 20 1992)

The K H Team interprets the satisfactory completion criteria in the EPA's March 6 1996 letter to mean (1) focusing on and completing the moderate to high risk buildings for the DIS project and (2) discontinuing programmatic inspections under the TMP and transferring control and authority for routine integrity testing of tanks to building owners in FY98

Please provide your concurrence on this interpretation of the March 6 1996 EPA letter DOE also recommends because of the significant cost issues associated with this change in FFCA rescope that a follow up correspondence be initiated to clarify the collective understanding of the new NPDES FFCA approach. The DOE will assume EPA concurrence with the contents of this letter (i e interpretation of NPDES FFCA rescope) if no response is received within 14 days of transmittal of this letter.

The attached Internal Wastestream (IWS) report updates information in Form 2C. Section 3 of the pending application for renewal of the National Pollutant Discharge Elimination System (NPDES) Permit. The report augments the March 1993 submittal for re application and describes additional routine industrial influent sources to the Rocky Flats Environmental Technology Site (Site) Wastewater Treatment Plant (WWTP). The attached IWS report identifies

- 1 Internal Waste Stream tracking number
- 2 Building number and location of the source (if applicable)
- 3 Description of the waste stream and
- 4 Approximate volume discharged on an annual basis

Michael Reed Page 2

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Waste streams previously reported in the March 1993 NPDES Permit application under the Internal Waste Stream Program are currently under review. The review includes confirmation that the waste streams continue to flow to the sanitary sewer system and the assignment of an IWS tracking number to each confirmed waste stream. Those waste streams previously reported but which no longer exist will be deleted from the system.

Sincerely

Attachment 1 96-RF-02613 Page 1 of 3

## NPDES FFCA SEMI ANNUAL PROGRESS REPORT

April 26 1996

# REPORT NUMBER 23

The NPDES Federal Facilities Compliance Agreement (FFCA) Section V C 1 requires quarterly progress reports be submitted to EPA within 28 days following the end of the quarter. This reporting requirement was changed from quarterly to semi annual in the EPA letter of March 6 1996 (Ref. 8P2. W.P.). This report is submitted in response to that requirement, and covers activities during the period October 1 through March 31 1996.

FFCA Item	Required Action	Due Date	Status
FFCA Effective Date		March 25 1991	Complete Signed by DOE Rocky Flats Office March 19 1991 Signed by EPA Region VIII March 25 1991
Effluent Limitations (Sect 1)	Effluent limitations for Outfall 001 apply at the STP discharge rather than Pond B-3 Chromlum limitations at Outfalls 005 006 and 007	April 1 1991	Complete Monthly reporting was modified to incorporate revised effluent monitoring requirements. These changes were implemented beginning with the April 1991 Discharge Monitoring Report (DMR)
Effluent Monitoring (Sect 11)	Monitoring of STP effluent for volatile organic compounds and metals Whole Effluent Toxicity (WET) monitoring of the STP effluent and A-4 B-5 and C 2 pond discharges	June 30 1990	Complete Monthly reporting has been modified to incorporate revised effluent parameters and monitoring requirements. These changes were implemented beginning with the April 1991 DMR. Data collected in good faith prior to the signing of the FFCA, between June 1 1990 and March 30 1991 were summarized and included with the Progress Report submitted for fourth quarter 1991. Whole Effluent Toxicity (WET) testing of the STP and the terminal ponds was decreased from monthly sampling and analyses to quarterly sampling and analyses per the September 1 1992 letter to James Hartman signed by Glenn Rodriguez, EPA Region VIII. Quarterly WET testing of the STP and terminal ponds at discharge was implemented October 1 1992.
Compliance Plan (Sect III A)	Submit a Compliance Plan to EPA to include a diagnostic evaluation of the STP instrumentation upgrades sludge drying bed improvements and influent/effluent containment provisions	July 30 1990	Complete Implementation of the Compliance Plan has been initiated (see following)

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FFCA Item	Required Action	Due Date	Status
Compliance Plan (Sect III A continued)	Influent Instrumentation to monitor pH conductivity and other STP influent parameters (Compliance Plan Sect II A 1)	May 1990	Complete
	Autochlorination/ Dechlorination (Compilance Plan Sect II A 2)	March 1991	Complete
	Instrumentation to include a Parshall flume backwash control for sand filters dissolved oxygen for aeration basin and additional effluent monitoring controls (Compliance Plan Sect II A.3)	December 1991	Complete
	STP Facility Upgrades Phase I Drying Beds Capacity Improvements (Compliance Plan Sect II B)	October 1992	Complete
	STP Facility Upgrades Phase II Miscellaneous utility equipment and facility upgrades (Compliance Plan Sect II C)	Baseline Completion October 1992 Forecast Completion April 1996	Design engineering was completed in December 1994 the construction contract was awarded in April 1995 and construction commenced in May 1995. Construction will be complete in April 1996.
	STP Facility Upgrades Phase III Influent/effluent containment nitrification/denitrification (Compliance Plan Sect II C)	TBD based on NPDES permit development	A solicitation was issued on October 3 1995 for a design Build subcontract for influent/effluent storage tanks Contract was awarded February 1996 completion of construction is anticipated second quarter FY 97 prior to regulatory agency requirement as defined in the Industrial Area IM/IRA
			The nitrification/dentrification portion of the project has been canceled because the unionized ammonia standard for the Walnut Creek drainage on plant site was eliminated
	Perform a diagnostic evaluation of the STP and implement operational recommendations (Compliance Plan Sect. II D)		Complete

FFCA Item	Required Action	Otto Deta	
Chromic Acid Incident Plan (Sect III B)	Submit a Chromic Acid Incident Plan (CAIP) to EPA addressing the findings of the Report of the Chromic Acid Incident Investigation at Rocky Flats	November 15 1990	Complete Implementation of the CAIP has been initiated (see following)
	Tank Management Plan (CAIP Sect.11)	Baseline Completion November 30 1995 Forecast Completion November 30 1998	The Tank Management Plan is an above ground tank inspection and testing program. An initial inventory of 2685 tanks was completed September 15 1994. The Master Tank Database currently contains a total of 2811 tanks. The initial testing and inspection cycle began as scheduled on December 1 1992 and was scheduled to complete November 30 1996. The new forecast completion date is November 30 1998. To date all but 578 tanks have received visual inspection or ultrasonic testing. Due to funding constraints tank inspections were not funded during FY96. Funding for the being sought for FY97 with the responsibility for tank inspections.
	Tank Surveillance Program (CAIP Sect 12)	December 22 1992	Complete
	Instrumentation Development (CAIP Sect 2 0)	Ongoing	Respirometer Complete
			Microtox Toxicity Test. Complete
			Islemetry and Water Quality Reporting Remote monitoring equipment located at ten sites has been collecting and reporting water quality and surface water flow data for some 57 months. Data is used to supplement regulatory reporting requirements for the DMR and the NPDES monthly
	Geotechnical Evaluation of the B-5 Dam Structure (CAIP Sect.3 0)	August 31 1993	Complete
	Drain identification Study (CAIP Sect.4 0)	Baseline Completion March 31 1996 Forecast Completion September 30 1996	The Drain Identification Study (DIS) is a source control program conducted in buildings which contain inappropriate sources of influent to the sanitary sewer system. The DIS rescope now includes 112 of the 197 buildings originally designated for inspection at the Site. Due to low potential risk 85 Buildings were excluded from the DIS.
			Field inspections have been conducted in 110 buildings and completed in
Groundwater Monitoring Plan for the Sludge Drying Beds (Sect. IV C)	Submit a groundwater monitoring plan to EPA for the area beneath the STP sludge drying beds	July 30 1990	Complete

## Internal Waste Stream Report

IWS Number	Building Number / Location	Description	Volume (Gal./Year)
R001 00	903A Pad / Main Decontamination Facility	2,400 gal./week of decontamination wash water	124 800
R002-00	Protected Area Decontamination Pad	2 400-4 800 gal/month of decontamination wash water,	28 800 57 600
R003-00	549	200 gal/month of water used in hydrostatic testing of fire extinguisher cylinders	2400
R004-00	443 / Room 203	300 gal./day of Steam Plant waste waters	78 000
R005-00	443 / Room 103	800 gal./day of water for regeneration of portable water softeners	208 000
R005-01	443 / Room 103	3 000 gal./month of salt water solution from the regeneration of water softeners	36 000
R006-00	443 / Room 101	Less than 500 gal./year condensate waste water	500
R007-00	443 / Room 103	8 000 gal./3 month period of salt water solution from regeneration and backwash of #1 & #2 polishers	32 000
R008-00	460 / Room 141	60 gal/week of condensate waste water	3 120
R009-00	708	3 000 gal./year of blowdown once per shift, of building AC units moisture separators	3 000
R010-00	771 / Rooms 233 235 237, & 238A	300 gal/day of make-up water from the supply fan air washers	78 000
R011-00	886 Room 103	5 10 gal./week of waste water from safety shower and eye wash	520
R012-00	331F/compressor	Trace amounts/month of water from purging air compressor	100
R013-00	776 / second floor	200 gal / every three months of water and ethylene glycol mixture from the filter plenum #250 fire suppression system	800
R014-00	566 / laundry	130 000 gal / month of laundry waste waters	1 560 000
R015-00	373 / cooling tower	150 000 gal/year of blowdown from cooling tower	150 000

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